Annexure-I

FPPCA FORMAT for the month of JANUARY,2025 FY 24-25 (APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
1	Dr. NTTPS	132.5900	132.9138	0.3238	150.8333	129.6261	-21.2072	517.1010	564.5805	47.4795	0	0.0000	0.0000	667.9343	694.2066	26.2723	5.04	5.22
2	Dr. NTTPS-IV	60.6100	58.5270	-2.0830	60.0000	50.6294	-9.3706	218.1960	234.3527	16.1567	0	0.0000	0.0000	278.1960	284.9821	6.7861	4.59	4.87
3	Dr. NTTPS-V	87.1900	88.6918	1.5018	246.6667	194.0644	-52.6023	287.7270	287.3614	-0.3656	0	0.0000	0.0000	534.3937	481.4258	-52.9679	6.13	5.43
4	RTPP Stage-I	9.0400	42.5029	33.4629	49.1667	47.0938	-2.0729	39.7760	200.2978	160.5218	0	0.0000	0.0000	88.9427	247.3916	158.4489	9.84	5.82
5	RTPP Stage-II	0.0000	44.7024	44.7024	57.5000	47.3878	-10.1122	0.0000	210.6631	210.6631	0	0.0000	0.0000	57.5000	258.0509	200.5509	0.00	5.77
6	RTPP Stage-III	22.1000	21.2971	-0.8029	32.5000	29.6916	-2.8084	97.2400	100.3640	3.1240	0	0.0000	0.0000	129.7400	130.0556	0.3156	5.87	6.11
7	RTPP Stage-IV	61.0400	55.5821	-5.4579	115.0000	113.8829	-1.1171	250.2640	244.8508	-5.4132	0	0.0000	0.0000	365.2640	358.7337	-6.5303	5.98	6.45
8	GENCO THERMAL TOTAL	372.5700	444.2170	71.6470	711.6667	612.3761	-99.2906	1410.3040	1842.4702	432.1662	0	0.0000	0.0000	2121.9707	2454.8463	332.8756	5.70	5.53
9	Srisailam RCPH	20.7100	-0.0480	-20.7580	44.1667	37.9698	-6.1969	0.0000	0.0000	0.0000	0	0.0000	0.0000	44.1667	37.9698	-6.1969	2.13	-790.63
10	NSRCPH	2.4200	6.7807	4.3607	5.0000	4.4631	-0.5369	0.0000	0.0000	0.0000	0	0.0000	0.0000	5.0000	4.4631	-0.5369	2.07	0.66
11	NSTPDC PH	1.3500	-0.0160	-1.3660	10.0000	9.1912	-0.8088	0.0000	0.0000	0.0000	0	0.0000	0.0000	10.0000	9.1912	-0.8088	7.41	-573.37
12	Upper Sileru	6.4600	10.2944	3.8344	17.3793	14.9888	-2.3905	0.0000	0.0000	0.0000	0	0.0000	0.0000	17.3793	14.9888	-2.3905	2.69	1.46
13	Lower Sileru	12.3700	24.7674	12.3974	33.3103	28.7286	-4.5817	0.0000	0.0000	0.0000	0	0.0000	0.0000	33.3103	28.7286	-4.5817	2.69	1.16
14	Donkarayi	0.6700	3.1759	2.5059	1.8103	1.5613	-0.2490	0.0000	0.0000	0.0000	0	0.0000	0.0000	1.8103	1.5613	-0.2490	2.70	0.49
15	PABM	0.5400	-0.0065	-0.5465	2.5000	2.4993	-0.0007	0.0000	0.0000	0.0000	0	0.0000	0.0000	2.5000	2.4993	-0.0007	4.63	-384.93
16	Minihydel(Chettipet)	0.0300	0.0739	0.0439	0.0000	0.4501	0.4501	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.0000	0.4501	0.4501	0.00	6.09
17	Machkund AP Share	1.6100	4.5863	2.9763	7.2279	7.6553	0.4274	0.0000	0.0000	0.0000	0	0.0000	0.0000	7.2279	7.6553	0.4274	4.49	1.67
18	TB Dam AP Share	1.5500	5.3614	3.8114	6.9388	5.2493	-1.6894	0.0000	0.0000	0.0000	0	0.0000	0.0000	6.9388	5.2493	-1.6894	4.48	0.98
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	47.7100	54.9695	7.2595	128.3333	112.7569	-15.5765	0.0000	0.0000	0.0000	0	0.0000	0.0000	128.3333	112.7569	-15.5765	2.69	2.05
20	NTPC(SR) Ramagundam I &II	37.0700	30.3907	-6.6793	27.5000	26.8624	-0.6376	135.3055	114.0564	-21.2491		0.0000	0.0000	162.8055	140.9188	-21.8867	4.39	4.64
21	NTPC(SR) Simhadri Stage-I	55.2500	49.5060	-5.7440	58.3333	59.5297	1.1963	190.6125	200.8729	10.2604		8.0521	8.0521	248.9458	268.4547	19.5089	4.51	5.42
22	NTPC(SR) Simhadri Stage-II	25.6300	27.5676	1.9376	38.3333	38.8919	0.5585	87.6546	110.9231	23.2685		0.0000	0.0000	125.9879	149.8150	23.8271	4.92	5.43
23	NTPC(SR) Talcher Stage-II	21.1300	21.0124	-0.1176	18.3333	18.1844	-0.1489	39.0905	34.8924	-4.1981		0.0000	0.0000	57.4238	53.0768	-4.3470	2.72	2.53
24	NTPC(SR) Ramagundam III	8.7100	8.7061	-0.0039	7.5000	8.8067	1.3067	31.3560	32.1082	0.7522		0.0000	0.0000	38.8560	40.9150	2.0590	4.46	4.70
25	NTPC Kudgi Stage-I	0.0000	16.3104	16.3104	0.0000	42.0872	42.0872	0.0000	69.4332	69.4332		0.0000	0.0000	0.0000	111.5204	111.5204	0.00	6.84
	NTPC-TELANGANA-STPS STAGE-1	0.0000	0.3291	0.3291	0.0000	0.2330	0.2330	0.0000	1.3690	1.3690		0.0000	0.0000	0.0000	1.6020	1.6020	0.00	4.87
26	NTECL Valluru	0.0000	10.9114	10.9114	0.0000	21.3286	21.3286	0.0000	41.4853	41.4853		0.5278	0.5278	0.0000	63.3417	63.3417	0.00	5.81
27	NLC Stage-I	5.6800	2.2500	-3.4300	5.0000	1.9714	-3.0286	18.1760	7.2496	-10.9264		0.2961	0.2961	23.1760	9.5171	-13.6589	4.08	4.23
28	NLC Stage-II	10.1300	7.6411	-2.4889	9.1667	6.9890	-2.1777	32.4160	24.6197	-7.7963		0.0000	0.0000	41.5827	31.6087	-9.9739	4.10	4.14
29	NPC(MAPS)	2.0600	0.9708	-1.0892	0.0000	0.0000	0.0000	5.2530	2.5522	-2.7008		0.0157	0.0157	5.2530	2.5679	-2.6851	2.55	2.65
30	NPC(KAIGA unit I,II,III,IV)	13.0100	12.4546	-0.5554	0.0000	0.0000	0.0000	45.5350	44.2156	-1.3194		0.0000	0.0000	45.5350	44.2156	-1.3194	3.50	3.55
31	NTPL(NLC TamilNadu)	0.0000	6.0125	6.0125	0.0000	15.4010	15.4010	0.0000	25.5593	25.5593		0.0000	0.0000	0.0000	40.9603	40.9603	0.00	6.81
32	NLC NNTPS	0.0000	6.6853	6.6853	0.0000	12.8275	12.8275	0.0000	19.1134	19.1134		0.0000	0.0000	0.0000	31.9408	31.9408	0.00	4.78
33	KKNPP Unit-I	0.0000	0.2004	0.2004	0.0000	0.0000	0.0000	0.0000	0.9175	0.9175		0.0000	0.0000	0.0000	0.9175	0.9175	0.00	4.58
34	NLC TPS- I Expn.	0.0000	0.2255	0.2255	0.0000	0.1981	0.1981	0.0000	0.6752	0.6752		0.0000	0.0000	0.0000	0.8733	0.8733	0.00	3.87
35	NLC TPS- II Expn.	0.0000	0.0524	0.0524	0.0000	0.1272	0.1272	0.0000	0.1647	0.1647		0.0000	0.0000	0.0000	0.2919	0.2919	0.00	5.57
36	JNNSM Ph-1 Thermal	0.0000	4.5025	4.5025	5.8333	11.0392	5.2059	0.0000	13.8706	13.8706		0.2211	0.2211	5.8333	25.1310	19.2976	0.00	5.58
50	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
37	CGS TOTAL	178.6700	205.7290	27.0590	170.0000	264.4774	94.4774	585.3991	744.0784	158.6793	0	9.1128	9.1128	755.3991	1017.6685	262.2694	4.23	4.95
38	NCE- Others	6.1700	4.9604	-1.2096	2.5000	0.0000	-2.5000	37.6987	28.7090	-8.9897		0.0000	0.0000	40.1987	28.7090	-11.4897	6.52	5.79
39	NCE Solar	240.7200	119.8428	-120.8772	0.0000	0.0000	0.0000	919.5504	528.8555	-390.6949		4.9345	4.9345	919.5504	533.7900	-385.7604	3.82	4.45
40	NCE WIND	61.5700	77.8996	16.3296	0.0000	0.0000	0.0000	289.3790	301.0777	11.6987		0.0000	0.0000	289.3790	301.0777	11.6987	4.70	3.86
41	NCE TOTAL	308.4600	202.7027	-105.7573	2.5000	0.0000	-2.5000	1246.6281	858.6421	-387.9860	0	4.9345	4.9345	1249.1281	863.5766	-385.5515	4.05	4.26
42	APPDCL Stage-I	124.5600	88.0674	-36.4926	200.8333	144.8097	-56.0236	411.0480	334.6562	-76.3918		0.0000	0.0000	611.8813	479.4660	-132.4154	4.91	5.44
43	APPDCL Stage-II	69.7500	103.8846	34.1346	197.5000	258.3820	60.8820	230.1750	332.4307	102.2557		0.0000	0.0000	427.6750	590.8127	163.1377	6.13	5.69
44	Godavari Gas Power Plant	0.0000	0.0000	0.0000	3.3333	3.0127	-0.3206	0.0000	0.0000	0.0000		0.0000	0.0000	3.3333	3.0127	-0.3206	0.00	0.00

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
47	TS NPDCL (TSPCC)	0.0000	0.9599	0.9599	0.0000	0.0000	0.0000	0.0000	7.7821	7.7821		0.0000	0.0000	0.0000	7.7821	7.7821	0.00	8.11
48	JOINT SECTOR TOTAL	194.3100	192.9119	-1.3981	401.6667	406.2044	4.5377	641.2230	674.8691	33.6461	0	0.0000	0.0000	1042.8897	1081.0735	38.1839	5.37	5.60
49	SEIL P1 (230MW)	30.2200	36.6457	6.4257	38.3333	47.1247	8.7914	77.3632	94.5726	17.2094		11.1456	11.1456	115.6965	152.8429	37.1464	3.83	4.17
50	SEIL P2 (500MW Firm)	53.9700	80.7044	26.7344	86.6667	123.9630	37.2964	133.3059	191.5472	58.2413		3.7247	3.7247	219.9726	319.2350	99.2624	4.08	3.96
	SEMBCORP PROJECT-1 (625MW)	73.2400	0.0000	-73.2400	125.0000	0.0000	-125.0000	180.9028	0.0000	-180.9028		0.0000	0.0000	305.9028	0.0000	-305.9028	4.18	0.00
	SEMBCORP PROJECT-2 (125MW)	0.0000	0.0000	0.0000	6.6667	0.0000	-6.6667	0.0000	0.0000	0.0000		0.1894	0.1894	6.6667	0.1894	-6.4772	0.00	0.00
51	HNPCL	90.6800	57.4831	-33.1969	130.8333	120.6806	-10.1527	299.2440	216.0014	-83.2426		0.0000	0.0000	430.0773	336.6820	-93.3953	4.74	5.86
52	IPPs TOTAL	248.1100	174.8332	-73.2768	387.5000	291.7684	-95.7316	690.8159	502.1212	-188.6947	0	15.0597	15.0597	1078.3159	808.9494	-269.3665	4.35	4.63
53	UI CHARGES	0.0000	-4.0818	-4.0818	0.0000	0.0000	0.0000	0.0000	255.6025	255.6025		0.0000	0.0000	0.0000	255.6025	255.6025	0.00	-62.62
54	Short term purchases	0.0000	50.7304	50.7304	0.0000	0.0000	0.0000	0.0000	319.4640	319.4640		0.1338	0.1338	0.0000	319.5978	319.5978	0.00	6.30
55	Short term Sales	0.0000	-8.3154	-8.3154	0.0000	0.0000	0.0000	0.0000	-49.5852	-49.5852			0.0000	0.0000	-49.5852	-49.5852	0.00	5.96
56	Purchase from EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
57	Purchase from SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
58	Sale to EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
59	Sale to SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
60	Swapping power	0.0000	8.2904	8.2904	0.0000	0.0000	0.0000	0.0000	43.4595	43.4595			0.0000	0.0000	43.4595	43.4595	0.00	5.24
61	TOTAL OTHERS	0.0000	46.6235	46.6235	0.0000	0.0000	0.0000	0.0000	568.9408	568.9408	0	0.1338	0.1338	0.0000	569.0746	569.0746	0.00	12.21
62	TRANSMISSION COST	0.0000	0.0000	0.0000	700.6833	561.4300	-139.2534	0.0000	68.8921	68.8921		0.0000	0.0000	700.6833	630.3221	-70.3613	0.00	0.00
63	SLDC COST	0.0000	0.0000	0.0000	19.3083	12.1889	-7.1194	0.0000	0.0000	0.0000		0.0000	0.0000	19.3083	12.1889	-7.1194	0.00	0.00
64	PGCIL	0.0000	0.0000	0.0000	255.9583	277.6938	21.7355	0.0000	0.0000	0.0000		0.0000	0.0000	255.9583	277.6938	21.7355	0.00	0.00
65	ULDC COST	0.0000	0.0000	0.0000	0.6483	0.9040	0.2557	0.0000	0.0000	0.0000		0.0000	0.0000	0.6483	0.9040	0.2557	0.00	0.00
66	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	976.5983	852.2167	-124.3816	0.0000	68.8921	68.8921	0	0.0000	0.0000	976.5983	921.1088	-55.4895	0.00	0.00
67	TOTAL COST	1349.8300	1321.9868	-27.8432	2778.2650	2539.7998	-238.4652	4574.3701	5260.0140	685.6439	0	29.2408	29.2408	7352.6351	7829.0546	476.4195	5.45	5.92
68	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)	0.0000		0.0000		30.9217	30.9217	0.0000	3.4502	3.4502			0.0000	0.0000	34.3719	34.3719	0.00	0.00
69	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		0.0000	0.0000	0.0000	4.4896	4.4896			0.0000	0.0000	4.4896	4.4896	0.00	0.00
69	POWER PURCHASE FOR THE MONTH	1349.8300	1321.9868	-27.8432	2778.2650	2570.7215	-207.5435	4574.3701	5267.9538	693.5837	0	29.2408	29.2408	7352.6351	7867.9161	515.2810	5.45	5.95

ENDT.NO FA&CCA (R&E)/GM/SAO/AO/AAO/JAO/MIS/D.NO. 1578 **/2025 DT.** 27-02-2025

Financial Advisor & Chief Controller
of Accounts (Rev & Exp)
APTransco/APPCC
Vidyut Soudha/Vijayawada

Annexure -II

FPPCA FORMAT for the month of JANUARY,2025 FY 24-25 (APCPDCL)

Sl .No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	132.59	132.91	0.32	150.83	129.63	-21.21	517.10	564.58	47.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	667.93	694.21	26.27
2	Dr. NTTPS-IV	500	23.34%	60.61	58.53	-2.08	60.00	50.63	-9.37	218.20	234.35	16.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	278.20	284.98	6.79
3	Dr. NTTPS-V	800	23.34%	87.19	88.69	1.50	246.67	194.06	-52.60	287.73	287.36	-0.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	534.39	481.43	-52.97
4	RTPP Stage-I	420	23.34%	9.04	42.50	33.46	49.17	47.09	-2.07	39.78	200.30	160.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.94	247.39	158.45
5	RTPP Stage-II	420	23.34%	0.00	44.70	44.70	57.50	47.39	-10.11	0.00	210.66	210.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.50	258.05	200.55
6	RTPP Stage-III	210	23.34%	22.10	21.30	-0.80	32.50	29.69	-2.81	97.24	100.36	3.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	129.74	130.06	0.32
7	RTPP Stage-IV	600	23.34%	61.04	55.58	-5.46	115.00	113.88	-1.12	250.26	244.85	-5.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	365.26	358.73	-6.53
8	**GENCO THERMAL TOTAL**	4210	23.34%	**372.57**	**444.22**	**71.65**	**711.67**	**612.38**	**-99.29**	**1410.30**	**1842.47**	**432.17**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2121.97**	**2454.85**	**332.88**
9	Srisailam RCPH	770	23.34%	20.71	-0.05	-20.76	44.17	37.97	-6.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	37.97	-6.20
10	NSRCPH	90	23.34%	2.42	6.78	4.36	5.00	4.46	-0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	4.46	-0.54
11	NSTPDC PH	50	23.34%	1.35	-0.02	-1.37	10.00	9.19	-0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	9.19	-0.81
12	Upper Sileru	725	23.34%	6.46	10.29	3.83	17.38	14.99	-2.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	14.99	-2.39
13	Lower Sileru		23.34%	12.37	24.77	12.40	33.31	28.73	-4.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	28.73	-4.58
14	Donkarayi		23.34%	0.67	3.18	2.51	1.81	1.56	-0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.56	-0.25
15	PABM	20	23.34%	0.54	-0.01	-0.55	2.50	2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	2.50	0.00
16	Minihydel(Chettipet)	1	23.34%	0.03	0.07	0.04	0.00	0.45	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.45
17	Machkund AP Share	118	23.34%	1.61	4.59	2.98	7.23	7.66	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	7.66	0.43
18	TB Dam AP Share		23.34%	1.55	5.36	3.81	6.94	5.25	-1.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	5.25	-1.69
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	1774	23.34%	**47.71**	**54.97**	**7.26**	**128.33**	**112.76**	**-15.58**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**112.76**	**-15.58**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	37.07	30.39	-6.68	27.50	26.86	-0.64	135.31	114.06	-21.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	162.81	140.92	-21.89
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	55.25	49.51	-5.74	58.33	59.53	1.20	190.61	200.87	10.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.05	8.05	248.95	268.45	19.51
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	25.63	27.57	1.94	38.33	38.89	0.56	87.65	110.92	23.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.99	149.82	23.83
23	NTPC(SR) Talcher Stage-II	2000	23.34%	21.13	21.01	-0.12	18.33	18.18	-0.15	39.09	34.89	-4.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.42	53.08	-4.35
24	NTPC(SR) Ramagundam III	500	23.34%	8.71	8.71	0.00	7.50	8.81	1.31	31.36	32.11	0.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.86	40.91	2.06
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	16.31	16.31	0.00	42.09	42.09	0.00	69.43	69.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.52	111.52
26	NTPC-Telangana STPS STAGE-1		23.34%	0.00	0.33	0.33	0.00	0.23	0.23	0.00	1.37	1.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.60	1.60
27	NTECL Valluru	1500	23.34%	0.00	10.91	10.91	0.00	21.33	21.33	0.00	41.49	41.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.53	0.53	0.00	63.34	63.34
28	NLC Stage-I	630	23.34%	5.68	2.25	-3.43	5.00	1.97	-3.03	18.18	7.25	-10.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.30	23.18	9.52	-13.66
29	NLC Stage-II	840	23.34%	10.13	7.64	-2.49	9.17	6.99	-2.18	32.42	24.62	-7.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.58	31.61	-9.97
30	NPC(MAPS)	440	23.34%	2.06	0.97	-1.09	0.00	0.00	0.00	5.25	2.55	-2.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	5.25	2.57	-2.69
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	13.01	12.45	-0.56	0.00	0.00	0.00	45.54	44.22	-1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.54	44.22	-1.32
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	6.01	6.01	0.00	15.40	15.40	0.00	25.56	25.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.96	40.96
33	NLC NNTPS	1000	23.34%	0.00	6.69	6.69	0.00	12.83	12.83	0.00	19.11	19.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.94	31.94
34	KKNPP Unit-I	1000	23.34%	0.00	0.20	0.20	0.00	0.00	0.00	0.00	0.92	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.92
35	NLC TPS- I Expn.	630	23.34%	0.00	0.23	0.23	0.00	0.20	0.20	0.00	0.68	0.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.87
36	NLC TPS- II Expn.	840	23.34%	0.00	0.05	0.05	0.00	0.13	0.13	0.00	0.16	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.29	0.29
37	JNNSM Ph-1 Thermal		23.34%	0.00	4.50	4.50	5.83	11.04	5.21	0.00	13.87	13.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.22	5.83	25.13	19.30
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	**CGS TOTAL**	17760	23.34%	**178.67**	**205.73**	**27.06**	**170.00**	**264.48**	**94.48**	**585.40**	**744.08**	**158.68**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**9.11**	**9.11**	**755.40**	**1017.67**	**262.27**

Sl .No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
40	NCE- Others	153	23.34%	6.17	4.96	-1.21	2.50	0.00	-2.50	37.70	28.71	-8.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.20	28.71	-11.49
41	NCE Solar	3756	23.34%	240.72	119.84	-120.88	0.00	0.00	0.00	919.55	528.86	-390.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.93	4.93	919.55	533.79	-385.76
42	NCE WIND	3688	23.34%	61.57	77.90	16.33	0.00	0.00	0.00	289.38	301.08	11.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	289.38	301.08	11.70
43	**NCE TOTAL**	7596	23.34%	**308.46**	**202.70**	**-105.76**	**2.50**	**0.00**	**-2.50**	**1246.63**	**858.64**	**-387.99**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4.93**	**4.93**	**1249.13**	**863.58**	**-385.55**
44	APPDCL Stage-I	1600	23.34%	124.56	88.07	-36.49	200.83	144.81	-56.02	411.05	334.66	-76.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	611.88	479.47	-132.42
45	APPDCL Stage-II	800	23.34%	69.75	103.88	34.13	197.50	258.38	60.88	230.18	332.43	102.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	427.68	590.81	163.14
46	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	3.33	3.01	-0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	3.01	-0.32
47	TS NPDCL (TSPCC)		23.34%	0.00	0.96	0.96	0.00	0.00	0.00	0.00	7.78	7.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.78	7.78
48	**JOINT SECTOR TOTAL**	2616	23.34%	**194.31**	**192.91**	**-1.40**	**401.67**	**406.20**	**4.54**	**641.22**	**674.87**	**33.65**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1042.89**	**1081.07**	**38.18**
49	SEIL P1 (230MW)	231	23.34%	30.22	36.65	6.43	38.33	47.12	8.79	77.36	94.57	17.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.15	11.15	115.70	152.84	37.15
50	SEIL P2 (500MW Firm)	500	23.34%	53.97	80.70	26.73	86.67	123.96	37.30	133.31	191.55	58.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.72	3.72	219.97	319.23	99.26
51	SEMBCORP PROJECT-1(625MW)	625	23.34%	73.24	0.00	-73.24	125.00	0.00	-125.00	180.90	0.00	-180.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	305.90	0.00	-305.90
52	SEMBCORP PROJECT-2(125MW)	125	23.34%	0.00	0.00	0.00	6.67	0.00	-6.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.19	6.67	0.19	-6.48
53	HNPCL	1040	23.34%	90.68	57.48	-33.20	130.83	120.68	-10.15	299.24	216.00	-83.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	430.08	336.68	-93.40
54	**IPPs TOTAL**	2521	23.34%	**248.11**	**174.83**	**-73.28**	**387.50**	**291.77**	**-95.73**	**690.82**	**502.12**	**-188.69**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**15.06**	**15.06**	**1078.32**	**808.95**	**-269.37**
55	UI CHARGES			0.00	-4.08	-4.08	0.00	0.00	0.00	0.00	255.60	255.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.60	255.60
56	Short term purchases			0.00	50.73	50.73	0.00	0.00	0.00	0.00	319.46	319.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.13	0.00	319.60	319.60
57	Short term Sales			0.00	-8.32	-8.32	0.00	0.00	0.00	0.00	-49.59	-49.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-49.59	-49.59
58	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Swapping power			0.00	8.29	8.29	0.00	0.00	0.00	0.00	43.46	43.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.46	43.46
63	**TOTAL OTHERS**			**0.00**	**46.62**	**46.62**	**0.00**	**0.00**	**0.00**	**0.00**	**568.94**	**568.94**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.13**	**0.13**	**0.00**	**569.07**	**569.07**
64	TRANSMISSION COST			0.00	0.00	0.00	700.68	561.43	-139.25	0.00	68.89	68.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	700.68	630.32	-70.36
65	SLDC COST			0.00	0.00	0.00	19.31	12.19	-7.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.31	12.19	-7.12
66	PGCIL			0.00	0.00	0.00	255.96	277.69	21.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.96	277.69	21.74
67	ULDC COST			0.00	0.00	0.00	0.65	0.90	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.90	0.26
68	**TOTAL TRANSMISSION & ULDC**			**0.00**	**0.00**	**0.00**	**976.60**	**852.22**	**-124.38**	**0.00**	**68.89**	**68.89**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**976.60**	**921.11**	**-55.49**
69	**TOTAL COST**			**1349.83**	**1321.99**	**-27.84**	**2778.27**	**2539.80**	**-238.47**	**4574.37**	**5260.01**	**685.64**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**29.24**	**29.24**	**7352.64**	**7829.05**	**476.42**
70	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	30.92	30.92	0.00	3.45	3.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.37	34.37
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.49	4.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.49	4.49
72	**POWER PURCHASE FOR THE MONTH**			**1349.83**	**1321.99**	**-27.84**	**2778.27**	**2570.72**	**-207.54**	**4574.37**	**5267.95**	**693.58**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**29.24**	**29.24**	**7352.64**	**7867.92**	**515.28**

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.9516
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.4471
Actual loss % for Previous year FY 2023-24	=	10.68%
Approved Loss in %	=	11.18%
Loss % considered (lower of above two rows)	=	10.68%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	**=**	**0.5648**

ANNEXURE-III

Category-wise Sales for the month of January-2025

S.No	Category	Approved	Actuals
A	**LT**		
1	Domestic	373.83	350.38
2	Commerical & Others	81.96	87.09
3	Industry	45.01	41.03
4	Institutional	28.82	28.49
5	Agriculture & Related	**320.45**	**349.41**
	Metered	80.08	95.83
	Unmetered	240.37	253.59
	LT - Total	**850.07**	**856.41**
B	**HT**		
1	Domestic	0.86	1.65
2	Commerical & Others	40.79	39.21
3	Industry	242.43	224.86
4	Institutional	53.52	56.33
5	Agriculture & Related	9.54	9.46
	HT - Total	**347.14**	**331.52**
	Grand Total (LT+HT)	**1197.21**	**1187.92**

Annexure-IV

Availabilities, Backing down & PLF of each source for the month of January 25 FY 2024-25

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	% Availabilties communicated by APSLDC/SRPC	Availability in MU	Despatch MU	PLF %	Backing down MU	Remarks
Dr. NTTPS (I to III)	**1260**	**9**	75.86	647.14	610.26	71.54	36.88	
Dr. NTTPS-IV	**500**	**7.5**	92.86	319.53	268.72	78.09	50.81	
Dr. NTTPS-V	**800**	**5.75**	74.29	416.75	407.22	72.59	9.53	
RTPP Stage-I	**420**	**9**	76.88	218.61	195.15	68.63	23.47	
RTPP Stage-II	**420**	**9**	93.68	266.39	205.25	72.18	61.14	
RTPP Stage-III	**210**	**9**	84.79	120.55	97.78	68.77	22.77	
RTPP Stage-IV	**600**	**5.75**	70.36	296.03	255.20	60.66	40.83	
Srisailam RCPH	**770**	**1**	100	567.15	-0.22	-	-	
NSRCPH	**90**	**1**	100	66.29	31.13	46.96	35.16	
NSTPDC PH	**50**	**1**	TO BE TAKEN SAME AS DESPATCH		-0.07	-0.20	-	
Upper Sileru	**240**	**1**	100.00	176.77	47.27	26.74	129.51	
Lower Sileru	**460**	**1**	100	338.82	113.72	33.56	225.10	
Donkarayi	**25**	**1**	100	18.41	14.58	79.19	3.83	
PABM	**20**	**1**	TO BE TAKEN SAME AS DESPATCH		-0.03	-	-	
Minihydel(Chettipet)	**1**	**1**	100	0.74	0.34	46.06	0.40	
Machkund AP Share	**60**	**1**	TO BE TAKEN SAME AS DESPATCH		21.06	47.65	-	
TB Dam AP Share	**57.6**	**1**	TO BE TAKEN SAME AS DESPATCH		24.62	58.02	-	
APPDCL Stage-I	**1600**	**6.5**	38.74	431.19	404.35	36.33	26.84	
APPDCL Stage-II	**800**	**5.75**	86.99	487.99	476.97	85.03	11.02	
HNPCL	**1040**	**5.75**	37.11	270.63	263.93	36.19	6.71	
SEIL P1 (230MW)	**230.55**	**5**	99.80	171.19	168.25	103.25	2.93	
SEIL P2 (500MW Firm)	**500**	**5**	100.00	372.00	370.54	104.85	1.46	
SEMBCORP Project-2 (125MW)	**125**	**5**	0.00	0.00	0.00	0.00	0.00	Not availed by discoms
SEMBCORP Project-I (625MW)	**625**	**5**	0.00	0.00	0.00	0.00	0.00	
NTPC(SR) Ramagundam I & II	**292.43**	**6.68**	91.199	172.24	139.53	68.72	32.70	
NTPC(SR) Ramagundam III	**73.39**	**5.75**	100.00	48.11	39.97	77.67	8.14	
NTPC(SR) Talcher Stage-II	**182.37**	**5.75**	78.89	96.86	96.48	75.44	0.38	
NTPC(SR) Simhadri Stage-I	**461.1**	**5.25**	80.01	257.29	227.30	69.93	29.99	
NTPC(SR) Simhadri Stage-II	**217.55**	**5.25**	96.33	143.10	126.57	82.53	16.53	
NTPC Kudgi Stage-I	**201**	**5.75**	100.00	138.53	74.89	53.13	63.65	
NTECL Valluru	**85.34**	**5.75**	98.55	58.93	50.10	83.72	8.83	
NLC Stage-I	**46.88**	**10**	33.42	10.36	10.33	32.91	0.03	
NLC Stage-II	**85.83**	**10**	62.09	35.36	35.08	61.04	0.27	
NLC TPS- I Expn.	**2.24**	**9**	94.87	1.04	1.04	68.28	0.01	
NLC TPS- II Expn.	**2.67**	**12.5**	19.28	0.24	0.24	13.84	0.0004	
NLC NNTPS	**52.71**	**5.75**	83.86	30.96	30.69	83.05	0.26	
NTPL(NLC TamilNadu)	**121.62**	**5.25**	50.00	42.28	27.61	32.20	14.67	
NTPC-TELANGANA-STPS STAGE-1	**15.335**	**5.75**	99.60	0.78	1.51	14.05	-0.73	The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement.

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of JANUARY -2025- Annexure								
Delivery Date	**Energy (MU)**	**Energy charges (Rs.) (cr.)**	**NLDC operating charges and application fee in Cr.**	**Cost including operating Charges and application fee in Rs. Crs.**	**STU transmission charges in Rs. Crs.**	**Cost including NLDC charges and STU transmission charges in Rs. Crs.**	**Unit cost (including Operating and application fee charges) (Rs./kwh)**	**Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)***
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Jan-25	9.150	4.292	0.0218	4.314	0.230	4.543	4.714	4.966
02-Jan-25	9.750	4.635	0.0232	4.658	0.245	4.903	4.778	5.029
03-Jan-25	9.371	4.612	0.0223	4.634	0.235	4.870	0.000	0.000
04-Jan-25	7.915	4.382	0.0189	4.401	0.199	4.600	5.560	5.812
05-Jan-25	6.369	2.467	0.0152	2.482	0.160	2.642	3.897	4.149
06-Jan-25	8.340	5.473	0.0199	5.493	0.209	5.703	6.587	6.838
07-Jan-25	9.743	6.520	0.0232	6.543	0.245	6.787	6.715	6.966
08-Jan-25	8.392	5.146	0.0200	5.166	0.211	5.376	6.155	6.406
09-Jan-25	7.393	5.369	0.0176	5.387	0.186	5.572	7.286	7.538
10-Jan-25	9.276	6.177	0.0221	6.199	0.233	6.432	6.683	6.934
11-Jan-25	14.078	8.787	0.0334	8.820	0.354	9.174	6.265	6.516
12-Jan-25	8.487	4.545	0.0202	4.565	0.213	4.778	5.379	5.630
13-Jan-25	7.780	4.395	0.0186	4.413	0.195	4.609	5.673	5.924
14-Jan-25	3.325	2.536	0.0083	2.544	0.084	2.628	7.651	7.903
15-Jan-25	0.835	0.734	0.0024	0.737	0.021	0.758	8.822	9.073
16-Jan-25	6.131	3.413	0.0155	3.429	0.154	3.583	5.593	5.844
17-Jan-25	11.574	6.414	0.0280	6.442	0.291	6.733	5.566	5.817
18-Jan-25	11.502	7.132	0.0278	7.160	0.289	7.448	6.225	6.476
19-Jan-25	16.693	7.882	0.0409	7.923	0.419	8.342	4.746	4.997
20-Jan-25	15.811	10.111	0.0385	10.150	0.397	10.547	6.420	6.671
21-Jan-25	8.984	6.346	0.0227	6.369	0.226	6.594	7.089	7.340
22-Jan-25	5.878	4.447	0.0150	4.462	0.148	4.610	7.591	7.843
23-Jan-25	5.914	3.636	0.0152	3.651	0.149	3.800	6.174	6.425
24-Jan-25	6.303	4.189	0.0161	4.205	0.158	4.364	6.672	6.923
25-Jan-25	1.845	1.617	0.0056	1.622	0.046	1.669	8.795	9.046
26-Jan-25	1.583	1.313	0.0048	1.318	0.040	1.357	8.325	8.576
27-Jan-25	4.037	2.875	0.0107	2.885	0.101	2.987	7.147	7.398
28-Jan-25	2.304	1.853	0.0065	1.860	0.058	1.917	8.072	8.324
29-Jan-25	3.539	2.203	0.0096	2.212	0.089	2.301	6.251	6.503
30-Jan-25	3.618	2.503	0.0097	2.513	0.091	2.604	6.946	7.198
31-Jan-25	7.002	4.712	0.0177	4.730	0.176	4.905	6.755	7.006
TOTAL	**232.922**	**140.715**	**0.5715**	**141.286**	**5.850**	**147.136**	**6.066**	**6.317**

* The power purchase cost through exchanges , that will also include the Real time DSM charges for deviation from approved/allotted schedule to AP state for JANUARY-2025, will be intimated to the Hon'ble APERC later.

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of JANUARY-2025 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Jan-25	0.250	0.106	0.0006	0.006	0.1002	0.0996	3.984
02-Jan-25	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000
03-Jan-25	0.125	0.090	0.0003	0.003	0.0866	0.0863	6.904
04-Jan-25	0.200	0.152	0.0005	0.005	0.1474	0.1470	7.348
05-Jan-25	0.339	0.164	0.0008	0.009	0.1553	0.1545	4.553
06-Jan-25	0.125	0.072	0.0003	0.003	0.0689	0.0687	5.492
07-Jan-25	0.350	0.350	0.0008	0.009	0.3412	0.3404	9.725
08-Jan-25	0.261	0.197	0.0006	0.007	0.1901	0.1895	7.249
09-Jan-25	1.553	1.392	0.0037	0.039	1.3528	1.3491	8.685
10-Jan-25	0.900	0.895	0.0021	0.023	0.8724	0.8703	9.670
11-Jan-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
12-Jan-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
13-Jan-25	0.800	0.593	0.0019	0.020	0.5734	0.5715	7.143
14-Jan-25	3.811	2.056	0.0090	0.096	1.9608	1.9518	5.122
15-Jan-25	8.216	3.996	0.0194	0.206	3.7896	3.7702	4.589
16-Jan-25	1.536	0.776	0.0036	0.039	0.7374	0.7338	4.778
17-Jan-25	0.275	0.275	0.0006	0.007	0.2681	0.2674	9.725
18-Jan-25	0.200	0.172	0.0005	0.005	0.1675	0.1670	8.350
19-Jan-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
20-Jan-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
21-Jan-25	1.195	0.815	0.0028	0.030	0.7847	0.7819	6.545
22-Jan-25	2.880	1.946	0.0069	0.072	1.8732	1.8663	6.481
23-Jan-25	2.497	1.244	0.0059	0.063	1.1815	1.1756	4.707
24-Jan-25	1.500	1.197	0.0035	0.038	1.1593	1.1557	7.705
25-Jan-25	2.079	1.261	0.0049	0.052	1.2084	1.2035	5.788
26-Jan-25	1.175	0.482	0.0028	0.030	0.4528	0.4500	3.830
27-Jan-25	1.000	0.787	0.0024	0.025	0.7615	0.7592	7.592
28-Jan-25	2.080	1.331	0.0049	0.052	1.2790	1.2741	6.127
29-Jan-25	3.375	2.129	0.0080	0.085	2.0441	2.0361	6.034
30-Jan-25	0.982	0.915	0.0023	0.025	0.8900	0.8877	9.040
31-Jan-25	0.475	0.422	0.0011	0.012	0.4105	0.4094	8.619
Total	**38.179**	**23.815**	**0.090**	**0.959**	**22.857**	**22.766**	**5.963**

The Energy transactions through PUShP portal for the month of JANUARY-2025 are NIL.

Short term power purchase details by APDISCOM's for January 2025 (DEEP+Swapping+Bilateral) in MU				
January 2025_ TB wise		Swap Import from UPPCL by APDISCOMs	Swap Export to MPPMCL Through NAME OTC platform by APDISCOMs	Swap Import from APPCPL from 16.01.2025-31.01.2025
		UPPCL in MU	MPPMCL in MU	APPCPL In MU
00:00	00:15	0.00	0.00	0.32
00:15	00:30	0.00	0.00	0.32
00:30	00:45	0.00	0.00	0.32
00:45	01:00	0.00	0.00	0.32
01:00	01:15	0.00	0.00	0.32
01:15	01:30	0.00	0.00	0.32
01:30	01:45	0.00	0.00	0.32
01:45	02:00	0.00	0.00	0.32
02:00	02:15	0.00	0.00	0.32
02:15	02:30	0.00	0.00	0.32
02:30	02:45	0.00	0.00	0.32
02:45	03:00	0.00	0.00	0.32
03:00	03:15	0.00	0.00	0.32
03:15	03:30	0.00	0.00	0.32
03:30	03:45	0.00	0.00	0.32
03:45	04:00	0.00	0.00	0.32
04:00	04:15	0.00	0.00	0.32
04:15	04:30	0.00	0.00	0.32
04:30	04:45	0.00	0.00	0.32
04:45	05:00	0.00	0.00	0.32
05:00	05:15	0.00	0.00	0.32
05:15	05:30	0.00	0.00	0.32
05:30	05:45	0.00	0.00	0.32
05:45	06:00	0.00	0.00	0.32
06:00	06:15	3.03	0.00	0.32
06:15	06:30	3.03	0.00	0.32
06:30	06:45	3.03	1.37	0.32
06:45	07:00	3.03	1.37	0.32
07:00	07:15	6.03	1.84	0.32
07:15	07:30	6.03	1.84	0.32
07:30	07:45	6.03	1.84	0.32
07:45	08:00	6.03	1.84	0.32
08:00	08:15	4.23	2.47	0.32
08:15	08:30	4.23	2.47	0.32
08:30	08:45	4.23	2.47	0.32
08:45	09:00	4.23	2.47	0.32
09:00	09:15	1.23	2.47	0.32
09:15	09:30	1.23	2.47	0.32
09:30	09:45	1.23	2.47	0.32
09:45	10:00	1.23	2.47	0.32
10:00	10:15	0.00	2.47	0.32
10:15	10:30	0.00	2.47	0.32
10:30	10:45	0.00	2.47	0.32
10:45	11:00	0.00	2.47	0.32
11:00	11:15	0.00	2.47	0.32
11:15	11:30	0.00	2.47	0.32
11:30	11:45	0.00	2.47	0.32
11:45	12:00	0.00	2.47	0.32

Short term power purchase details by APDISCOM's for January 2025 (DEEP+Swapping+Bilateral) in MU				
January 2025_ TB wise		Swap Import from UPPCL by APDISCOMs	Swap Export to MPPMCL Through NAME OTC platform by APDISCOMs	Swap Import from APPCPL from 16.01.2025-31.01.2025
		UPPCL in MU	MPPMCL in MU	APPCPL In MU
12:00	12:15	0.00	2.47	0.32
12:15	12:30	0.00	2.47	0.32
12:30	12:45	0.00	2.47	0.32
12:45	13:00	0.00	2.47	0.32
13:00	13:15	0.00	2.47	0.32
13:15	13:30	0.00	2.47	0.32
13:30	13:45	0.00	2.47	0.32
13:45	14:00	0.00	2.47	0.32
14:00	14:15	0.00	2.47	0.32
14:15	14:30	0.00	2.47	0.32
14:30	14:45	0.00	2.47	0.32
14:45	15:00	0.00	2.47	0.32
15:00	15:15	0.00	2.47	0.32
15:15	15:30	0.00	2.47	0.32
15:30	15:45	0.00	2.47	0.32
15:45	16:00	0.00	2.47	0.32
16:00	16:15	1.23	2.47	0.32
16:15	16:30	1.23	2.47	0.32
16:30	16:45	1.23	2.47	0.32
16:45	17:00	1.23	2.47	0.32
17:00	17:15	4.23	1.84	0.32
17:15	17:30	4.23	1.84	0.32
17:30	17:45	4.23	1.84	0.32
17:45	18:00	4.23	1.84	0.32
18:00	18:15	6.03	1.84	0.32
18:15	18:30	6.03	1.84	0.32
18:30	18:45	6.03	0.47	0.32
18:45	19:00	6.03	0.47	0.32
19:00	19:15	3.03	0.00	0.32
19:15	19:30	3.03	0.00	0.32
19:30	19:45	3.03	0.00	0.32
19:45	20:00	3.03	0.00	0.32
20:00	20:15	0.00	0.00	0.32
20:15	20:30	0.00	0.00	0.32
20:30	20:45	0.00	0.00	0.32
20:45	21:00	0.00	0.00	0.32
21:00	21:15	0.00	0.00	0.32
21:15	21:30	0.00	0.00	0.32
21:30	21:45	0.00	0.00	0.32
21:45	22:00	0.00	0.00	0.32
22:00	22:15	0.00	0.00	0.32
22:15	22:30	0.00	0.00	0.32
22:30	22:45	0.00	0.00	0.32
22:45	23:00	0.00	0.00	0.32
23:00	23:15	0.00	0.00	0.32
23:15	23:30	0.00	0.00	0.32
23:30	23:45	0.00	0.00	0.32
23:45	00:00	0.00	0.00	0.32
TOTAL		**116.00**	**111.20**	**30.72**

* The energy delivered is at SR periphery. DEEP & Bilateral Short power procurement/sale by APDISCOMs for January 2025 is NIL.

ANNEXURE-VI

		PGCL POC CHARGES(CTUIL) FY 2024-25					PGCIL NON POC FY 2024-25			
S.NO	for month of MIS	NAME	DATE	BILLING MONTH	AMOUNT		NAME	DATE	BILLING MONTH	AMOUNT
1	Apr-24	1)CTUIL 1ST BILL FOR APR-24 & 2)CTUIL 2ND BILL PERIOD OF OCT'23 TO DEC'23	01.04.2024	Apr-24	1777174267		NON POC ULDC CHRS FOR APRIL-24	01.05.2024	APRIL	497537
2	May-24	1) CTUIL 1ST BILL FOR MAY-24	01.05.2024	May-24	1401213714		NON POC ULDC CHRS FOR MAY-24	03.06.2024	MAY	497537
3	Jun-24	CTUIL 1st BILL FOR JUNE-24	03.06.2024	Jun-24	1162171521		NON POC ULDC CHRS FOR JUNE-24	01.07.2024	JUNE	497537
4	Jul-24	1)CTUIL 1ST BILL FOR JULY-24 & 2)CTUIL 2ND BILL PERIOD OF JAN'24 TO MAR'24 3)LPS BILL FOR PERIOD OF APRIL'24 TO MAY'24	01.07.2024	Jul-24	1666919429		NON POC ULDC CHRS FOR JULY-24	01.08.2024	JULY	497537
5	Aug-24	CTUIL 1st BILL FOR AUGUST-24	01.08.2024	Aug-24	1161640678		NON POC ULDC CHRS FOR AUG-24	02.09.2024	AUGUST	497537
6	Sep-24	CTUIL 1st BILL FOR SEPT-24	02.09.2024	Sep-24	1229265751		NON POC ULDC CHRS FOR SEPT-24	01.10.2024	SEPT	497537
7	Oct-24	1) CTUIL 1st BILL FOR OCT-24 2) LPS BILL FOR PERIOD OF JUN'24 TO AUG'24	01.10.2024	Oct-24	1233221991		NON POC ULDC CHRS FOR OCT-24	01.11.2024	OCT	497537
8	Nov-24	1)CTUIL 1ST BILL FOR NOV-24 & 2)CTUIL 2ND BILL PERIOD OF APR'24 TO JUN'24	01.11.2024	Nov-24	1481627951		NON POC ULDC CHRS FOR NOV-24	02.12.2024	NOV	497537
9	Dec-24	1)CTUIL 1ST BILL FOR DEC'24 & 2) CTUIL 2ND BILL PERIOD OF Jul'24 TO Sept'24	02.12.2024 & 03.01.2025	DEC'24	1404385135		NON POC ULDC CHRS FOR DEC-24	01.01.2025	DEC	497537
10	Jan-25	1) CTUIL 1ST BILL FOR JAN'25 & 2) CTUIL 3RD BILL PERIOD OF JAN'24 TO MAR'24 3) LPS BILL FOR PERIOD OF SEPT'24	01.01.2025 & 16.01.2025	JAN'25	1291893465		NON POC ULDC CHRS FOR JAN-25	03.02.2025	JAN	497537

Note:- 1) CTUIL 2ND BILL PERIOD OF APR'24 TO JUN'24-CTUIL CLAIMED Rs.181058213/- but APPCC admitted amount Rs.18,10,10,362/-
2) CTUIL Surcharge for Sep 24 - CTUIL claimed Rs.33,16,293/-. But APPCC admitted amount Rs.33,07,001/-

		SRLDC FEES AND CHARGS FY 2024-25				DSM AND ANCILLARY SERVICES POOL ACCOUNT DEFICIT CHARGS FY 2024-25			
S.NO	for month of MIS	NAME	DATE	BILLING MONTH	AMOUNT	**NAME**	**DATE**	**BILLING MONTH**	**AMOUNT**
1	Apr-24	POSOCO SLDC FEES & CHARGES	01.05.2024	APRIL	3385809				
2	May-24	1. POSOCO SLDC FEES & CHARGES & 2. FERV CHARGES FY 2022-23	03.06.2024	MAY	3378929				
3	Jun-24	POSOCO SLDC FEES & CHARGES FOR MONTH OF JUN-24	01.07.2024	JUNE	3319204				
4	Jul-24	POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY-24	01.08.2024	JULY	3319204				
5	Aug-24	POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG-24	02.09.2024	AUGUST	3657028				
6	Sep-24	POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT-24	01.10.2024	SEPT	5015103				
7	Oct-24	POSOCO SLDC FEES & CHARGES FOR MONTH OF OCT-24	04.11.2024	OCT	3656996				
8	Nov-24	POSOCO SLDC FEES & CHARGES FOR MONTH OF NOV-24	02.12.2024	NOV	3656996				
9	Dec-24	POSOCO SLDC FEES & CHARGES FOR MONTH OF DEC-24	01.01.2025	DEC	3656996				
10	Jan-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF JAN-25	03.02.2025	JAN	3653163	NET DEVIATION & ANCILLARY SERVICES POOL A/C DEFICIT RECOVERY (LEGACY DUES) FOR THE PERIOD PRIOR TO 16.09.2024	11.11.2024	Jan-25	1,13,52,46,409

Annexure - VII

Past Claims details for the month of January -2025

S.No.	Name of the Vendor	Amount of Cost	Nature of Claim	Remarks
1	NTPC (SR) Ramagundam I & II	33922447	PASTCLAIMS	Incentive PFR 4/24 to 10/24, Compensation 1/25, RLDC 12/24
2	NTPC (SR) Simhadri Stage 1	35793871	PASTCLAIMS	Incentive PFR 4/24 to 10/24, Compensation 1/25, Supp cap charges 1/25, Supp Ecs 1/25, RLDC 12/24
3	NTPC (SR) Simhadri Stage 2	18034031	PASTCLAIMS	Incentive PFR 4/24 to 10/24, Compensation 1/25, Supp cap charges 1/25, Supp Ecs 1/25, RLDC 12/24
4	NTPC (SR) Talcher St. II	7737338	PASTCLAIMS	Incentive PFR 4/24 to 10/24, ED on APC 12/24
5	NTPC (SR) Ramagundam Stage-III	9764214	PASTCLAIMS	Incentive PFR 4/24 to 10/24, Compensation 1/25, RLDC 12/24
6	NTPC Kudgi Stage 1	28352710	PASTCLAIMS	Incentive PFR 4/24 to 10/24, Compensation 1/25, Supp cap charges 1/25, Supp Ecs 1/25, RLDC 12/24
7	NTPC-TELANGANA-STPS STAGE-1	180763	PASTCLAIMS	Incentive PFR 4/24 to 10/24, Supp ECS from 9/24 to 12/24
8	NTECL Valluru	701995	PASTCLAIMS	Compensation 12/24,RLDC 12/24,Energy charges rev 12/24, compensation charges 1/25
9	NLC Stage-I	746611	PASTCLAIMS	SRLDC Charges, Diff in EC 12/24,FERV on mines, FRP Incentive
10	NLC Stage-II	1546444	PASTCLAIMS	SRLDC Charges, Diff in EC 12/24,FERV on mines, FRP Incentive
11	NLC TPS I EXP	173632	PASTCLAIMS	Incentive, SRLDC, Diff in EC 4/24, Trading gain, FERV, FRP iNcentive
12	NLC TPS II EXP	112723	PASTCLAIMS	SRLDC Charges, Diff in EC 12/24,FERV on mines, FRP Incentive
13	NTPL (NLC Tamilnadu Power Ltd Stage-1)	534272	PASTCLAIMS	SRLDC Charges, Diff in EC 12/24,CRSD, FRP Incentive, Trading gain sharing
14	NLC NNTPS	4371981	PASTCLAIMS	SRLDC Charges, Diff in EC 12/24, FRP Incentive, Trading gain sharing, FERV on mines
15	NTPC (SR) Simhadri Stage 1	36970106	OTHERS	LATE PAYMENT SURCHARGE
16	NTECL Valluru	2423141	OTHERS	LATE PAYMENT SURCHARGE
17	NLC Stage-I	1359599	OTHERS	LATE PAYMENT SURCHARGE
18	NPC (MAPS)	72132	OTHERS	LATE PAYMENT SURCHARGE
19	SEMBCORP PROJECT-2 (500MW)	15476782	PASTCLAIMS	PERFORMACE INCENTIVE CHARGES
20	SEMBCORP PROJECT-2 (500MW)	15841220	PASTCLAIMS	9/24 & 10/24 ENERGY BILL REVISION
21	SEMBCORP PROJECT-2 (500MW)	17101615	OTHERS	LATE PAYMENT SURCHARGE
22	SEMBCORP PROJECT-1 (230.55)	51173416	OTHERS	CHANGE IN LAW
23	SEMBCORP PROJECT-2 (125MW)	869767	OTHERS	LATE PAYMENT SURCHARGE
24	NTPC NVVNL Bundled Power	1015279	OTHERS	LATE PAYMENT SURCHARGE
25	NTPC NSM Phase-II, Bundled Power	5463574	OTHERS	LATE PAYMENT SURCHARGE
26	NTPC-GREEN ENERGY LIMITED	1879569	OTHERS	LATE PAYMENT SURCHARGE
27	NTPC SPD-NPKunta	5105663	OTHERS	LATE PAYMENT SURCHARGE
28	ARUNCHAL PRADESH	614400	OTHERS	TRADING MARGIN
29	M/s.SECI-ACME 150MW	657960	OTHERS	LATE PAYMENT SURCHARGE
30	M/s.SECI-FRV-1 50MW	175628	OTHERS	LATE PAYMENT SURCHARGE
31	M/s.SECI-AZURE 50MW	190393	OTHERS	LATE PAYMENT SURCHARGE
32	M/s.SECI-TATA 100MW	401858	OTHERS	LATE PAYMENT SURCHARGE
33	M/s.SECI-FRV-2 50MW	188885	OTHERS	LATE PAYMENT SURCHARGE
34	M/s.SECI-ACME 150MW	4170592	OTHERS	CHANGE IN LAW
35	M/s.SECI-AZURE 50MW	737461	OTHERS	CHANGE IN LAW
36	M/s.SECI-TATA 100MW	3684319	OTHERS	CHANGE IN LAW
37	Interestate Reactive Charges	5136538	PASTCLAIMS	REACTIVE CHAGES 2019-20 TO 23-2024
		312682929		

Rs.in Millions

PASTCLAIMS	**178427572**	**178.4276**
OTHERS	**134255357**	**134.2554**
TOTAL	**312682929**	**312.6829**

ANNEXURE-VIII

T & D losses

Actual T&D Loss Computation for FY 2023-24		
S.No	**Particulars**	
1	Power Purchase (MU)	17514.04
2	Sales (MU)	15643.99
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.68**

Approved T&D Loss Computation for FY 2024-25		
S.No	**Particulars**	
1	Power Purchase (MU)	17282.40
2	Sales (MU)	15349.88
3=(1-2)/1 x 100	**T&D Loss (%)**	**11.18**

Annexure-IX

DSM Data for January Month (FY 2024-25)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
16-09-2024	22-09-2024	0.10	0.02	0.00	-1984494.59	-6.66	-0.16	0.01	32415814.07	0.10	0.01	0.00	-777530.31	0.35	-0.30	-6.58	2.84
23-09-2024	29-09-2024	0.36	0.12	0.22	-10838452.81	-5.22	-0.14	0.08	14397232.52	-0.40	-0.04	-0.06	-2120817.20	-0.17	-0.75	-5.09	0.21
SEPTEMBER '24		**0.46**	**0.14**	**0.22**	**-12822947.41**	**-11.88**	**-0.30**	**0.08**	**46813046.59**	**-0.30**	**-0.04**	**-0.06**	**-2898347.51**	**0.18**	**-1.05**	**-11.67**	**3.05**
30-09-2024	06-10-2024	0.42	0.03	0.00	-5362576.96	-1.21	0.32	0.35	-26867588.63	0.32	0.03	-0.11	-3025720.98	0.39	-0.86	0.15	-3.66
07-10-2024	13-10-2024	-0.27	0.03	0.04	-716235.03	-6.64	-0.27	-0.13	20197980.31	-0.47	-0.03	0.00	-505062.63	0.34	-0.53	-7.75	1.80
14-10-2024	20-10-2024	-0.26	-0.01	0.03	-2609438.12	-9.60	-0.40	-0.04	22654919.72	-0.43	-0.07	-0.10	-404959.86	0.37	-0.59	-10.88	1.85
21-10-2024	27-10-2024	-0.32	-0.01	0.00	1057496.99	-8.79	-0.51	-0.31	31711363.76	0.12	-0.02	0.00	-397812.70	0.21	-0.36	-9.85	3.16
28-10-2024	03-11-2024	0.24	0.07	0.01	-4641961.83	-1.46	-0.01	0.02	-3741280.70	0.29	-0.03	-0.01	-619747.69	0.17	-0.29	-0.88	-0.96
OCTOBER '24		**-0.19**	**0.10**	**0.08**	**-12272714.95**	**-27.70**	**-0.88**	**-0.10**	**43955394.45**	**-0.18**	**-0.12**	**-0.21**	**-4953303.86**	**1.48**	**-2.63**	**-29.20**	**2.18**
04-11-2024	10-11-2024	0.15	0.10	0.13	-6992673.06	-2.80	0.26	0.44	-1576370.79	0.16	0.00	-0.02	-690014.99	0.23	-0.24	-1.59	-1.00
11-11-2024	17-11-2024	0.34	0.11	0.17	-10934615.57	-3.93	0.15	0.34	-6248388.79	-0.14	0.00	0.00	-1025498.80	0.20	-0.40	-2.96	-1.89
18-11-2024	24-11-2024	-0.03	0.02	0.00	-169746.29	-5.13	0.15	0.08	9675534.26	-0.19	-0.01	0.00	-320448.67	0.22	-0.35	-5.12	0.84
25-11-2024	01-12-2024	0.68	0.11	0.16	-12430089.05	-3.16	0.27	0.29	-4306583.86	-0.22	-0.03	-0.01	-663743.64	0.17	-0.49	-1.91	-1.80
NOVEMBER '24		**1.14**	**0.34**	**0.46**	**-30527123.96**	**-15.03**	**0.84**	**1.14**	**-2455809.18**	**-0.39**	**-0.04**	**-0.03**	**-2699706.10**	**0.82**	**-1.48**	**-11.58**	**-3.86**
02-12-2024	08-12-2024	-0.26	0.01	0.00	723350.51	-2.90	-0.13	-0.04	-1808361.30	-0.07	-0.07	-0.05	-1308696.16	0.19	-0.79	-3.51	-0.31
09-12-2024	15-12-2024	0.21	0.00	0.00	-1792411.78	0.45	0.53	0.26	-18022962.33	0.10	0.02	-0.05	-1304954.16	0.38	-0.72	1.52	-2.25
16-12-2024	22-12-2024	0.49	0.11	0.14	-11430424.05	0.17	0.15	0.11	-25175896.42	-0.28	-0.02	0.00	-2062916.62	0.37	-0.68	0.87	-4.00
23-12-2024	29-12-2024	-0.30	0.02	0.00	903127.98	-4.88	-0.12	-0.15	3511701.49	-0.38	0.02	-0.02	-3191273.71	0.40	-0.96	-5.83	-0.02
DECEMBER '24		**0.14**	**0.14**	**0.14**	**-11596357.34**	**-7.16**	**0.42**	**0.18**	**-41495518.56**	**-0.63**	**-0.05**	**-0.12**	**-7867840.65**	**1.34**	**-3.14**	**-6.94**	**-6.58**
30-12-2024	05-01-2025	-0.11	-0.01	0.00	346808.68	-7.00	-0.17	-0.07	20333267.25	-0.18	-0.04	0.00	-1398690.20	0.31	-0.62	-7.58	1.83
06-01-2025	12-01-2025	0.34	0.16	0.10	-12454843.86	-2.47	0.44	0.45	-17618696.55	-0.02	0.00	0.00	-2043023.94	-0.13	-0.70	-1.00	-3.17
13-01-2025	19-01-2025	0.12	0.05	0.10	-5942088.72	-2.55	0.40	0.43	-19450394.88	0.10	0.03	0.03	-3572508.80	0.09	-0.57	-1.29	-2.93
20-01-2025	26-01-2025	-0.02	0.05	0.03	-2413382.06	-6.00	-0.29	-0.11	15523773.72	-0.42	-0.03	-0.04	-1132663.78	0.25	-0.74	-6.83	1.11
27-01-2025	02-02-2025	-0.29	0.03	0.00	933220.79	-2.06	0.15	0.11	-6689020.08	0.10	-0.04	-0.04	-433936.71	0.18	-0.29	-2.05	-0.68
JANUARY '25		**0.04**	**0.28**	**0.23**	**-19530285.16**	**-20.09**	**0.54**	**0.82**	**-7901070.53**	**-0.41**	**-0.09**	**-0.05**	**-8580823.44**	**0.70**	**-2.92**	**-18.74**	**-3.83**
2024-25		**1.60**	**0.99**	**1.13**	**-86749428.82**	**-81.86**	**0.62**	**2.12**	**38916042.77**	**-1.91**	**-0.34**	**-0.48**	**-27000021.56**	**4.52**	**-11.22**	**-78.14**	**-9.03**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-X

FPPCA FORMAT for the month of JANUARY, 2025 FY 24-25 (ALL DISCOMS)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																			REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as	Actual	
1	Dr. NTTPS	1260.00	639.80	647.14	7.34	639.80	610.26	-29.54	707.50	595.16	-112.34	2495.57	2592.20	96.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3203.07	3187.36	-15.71	5.01	5.22	The availability of Dr.NTTPS-V is decreased. Overall the availability of thermal stations was increased by 104.30 MU(4.78%) when compared with approved availability. There was energy despatch of 205.245 MU from RTPP Stages II during the month though there was nil approved despatch. Overall, the energy despatch from APGENCO thermal stations is increased by 241.53 MU than the approved quantum. The fixed charges of APGENCO stations have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the monthly availability of respective station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.11/Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500.00	292.49	319.53	27.04	292.49	268.72	-23.77	280.83	232.46	-48.38	1053.07	1076.00	22.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1333.91	1308.46	-25.45	4.56	4.87	
3	Dr. NTTPS-V	800.00	420.73	416.75	-3.98	420.73	407.22	-13.51	1155.83	891.02	-264.81	1388.61	1319.38	-69.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2544.44	2210.40	-334.04	6.05	5.43	
4	RTPP Stage-I	420.00	199.05	218.61	19.56	43.62	195.15	151.53	230.83	216.23	-14.61	191.93	919.64	727.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	422.76	1135.87	713.10	9.69	5.82	
5	RTPP Stage-II	420.00	227.49	266.39	38.90	0.00	205.25	205.25	270.83	217.58	-53.26	0.00	967.23	967.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.83	1184.81	913.97	0.00	5.77	
6	RTPP Stage-III	210.00	106.63	120.55	13.92	106.63	97.78	-8.85	153.33	136.33	-17.01	469.26	460.81	-8.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	622.59	597.13	-25.46	5.84	6.11	
7	RTPP Stage-IV	600.00	294.51	296.03	1.52	294.51	255.20	-39.31	540.00	522.88	-17.12	1207.70	1124.20	-83.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1747.70	1647.08	-100.62	5.93	6.45	
8	**Genco Thermal Total**	**4210.00**	**2180.70**	**2285.00**	**104.30**	**1797.78**	**2039.56**	**241.78**	**3339.17**	**2811.64**	**-527.52**	**6806.13**	**8459.46**	**1653.33**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**10145.30**	**11271.10**	**1125.80**	**5.64**	**5.53**	
9	Srisailam RCPH	770.00	99.95	567.15	467.20	99.95	-0.22	-100.17	206.67	174.33	-32.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	206.67	174.33	-32.33	2.07	-790.63	The quantum of discharge of water at hydel power plant is as decided by irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The actual dispatch of energy from the hydel stations during the month is 252.38 MU. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90.00	11.68	66.29	54.61	11.68	31.13	19.45	24.17	20.49	-3.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.17	20.49	-3.68	2.07	0.66	
11	NSTPDC PH	50.00	6.49	0.00	-6.49	6.49	-0.07	-6.56	45.83	42.20	-3.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.83	42.20	-3.63	7.06	-573.37	
12	Upper Sileru	725.00	31.15	176.77	145.62	31.15	47.27	16.12	81.66	68.82	-12.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.66	68.82	-12.84	2.62	1.46	
13	Lower Sileru		59.71	338.82	279.11	59.71	113.72	54.01	156.51	131.90	-24.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	156.51	131.90	-24.60	2.62	1.16	
14	Donkarayi		3.25	18.41	15.16	3.25	14.58	11.33	8.51	7.17	-1.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.51	7.17	-1.34	2.62	0.49	
15	PABM	20.00	2.60	0.00	-2.60	2.60	-0.03	-2.63	12.50	11.48	-1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.50	11.48	-1.03	4.81	-384.93	
16	Minihydel(Chettipet)	1.00	0.13	0.74	0.61	0.13	0.34	0.21	1.67	2.07	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.67	2.07	0.40	12.82	6.09	
17	Machkund AP Share	117.60	7.79	0.00	-7.79	7.79	21.06	13.27	34.01	35.15	1.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.01	35.15	1.13	4.37	1.67	
18	TB Dam AP Share		7.48	0.00	-7.48	7.48	24.62	17.14	32.65	24.10	-8.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.65	24.10	-8.55	4.37	0.98	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1773.60**	**230.23**	**1168.18**	**937.95**	**230.23**	**252.39**	**22.16**	**604.17**	**517.71**	**-86.46**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**604.17**	**517.71**	**-86.46**	**2.62**	**2.05**	
20	NTPC(SR) Ramagundam I & II	2100.00	178.87	172.24	-6.63	178.87	139.53	-39.34	130.83	123.34	-7.50	652.95	523.67	-129.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	783.78	647.01	-136.77	4.38	4.64	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, DISCOMs are forced to procure power from these plants. The availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 270.7 MU. Overall the FC of CGS stations during the month is increased by Rs.41.59Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000.00	266.59	257.29	-9.30	266.59	227.30	-39.29	273.33	273.32	-0.01	919.87	922.28	2.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.97	36.97	1193.21	1232.57	39.37	4.48	5.42	
22	NTPC(SR) Simhadri Stage-II	1000.00	123.67	143.10	19.43	123.67	126.57	2.90	180.83	178.57	-2.27	423.02	509.29	86.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	603.85	687.86	84.00	4.88	5.43	
23	NTPC(SR) Talcher Stage-II	2000.00	101.95	96.86	-5.09	101.95	96.48	-5.47	85.83	83.49	-2.34	188.64	160.20	-28.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	274.48	243.70	-30.78	2.69	2.53	
24	NTPC(SR) Ramagundam III	500.00	42.01	48.11	6.10	42.01	39.97	-2.04	35.83	40.43	4.60	151.27	147.42	-3.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	187.11	187.86	0.75	4.45	4.70	
25	NTPC Kudgi Stage-I	2400.00	0.00	138.53	138.53	0.00	74.89	74.89	0.00	193.24	193.24	0.00	318.79	318.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	512.03	512.03	0.00	6.84	
26	NTPC-Telangana-STPS Stage-I		0.00	0.78	0.78	0.00	1.51	1.51	0.00	1.07	1.07	0.00	6.29	6.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.36	7.36	0.00	4.87	
27	NTECL Valluru	1500.00	0.00	58.93	58.93	0.00	50.10	50.10	0.00	97.93	97.93	0.00	190.47	190.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.42	2.42	0.00	290.82	290.82	0.00	5.81	
28	NLC Stage-I	630.00	27.41	10.36	-17.05	27.41	10.33	-17.08	22.50	9.05	-13.45	87.71	33.29	-54.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.36	1.36	110.21	43.70	-66.52	4.02	4.23	
29	NLC Stage-II	840.00	48.88	35.36	-13.52	48.88	35.08	-13.80	41.67	32.09	-9.58	156.45	113.04	-43.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	198.11	145.13	-52.99	4.05	4.14	
30	NPC(MAPS)	440.00	9.95	4.46	-5.49	9.95	4.46	-5.49	0.00	0.00	0.00	25.37	11.72	-13.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07	25.37	11.79	-13.58	2.55	2.65	
31	NPC(KAIGA unit I,II,III,IV)	880.00	62.76	57.18	-5.58	62.76	57.18	-5.58	0.00	0.00	0.00	219.70	203.01	-16.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	219.70	203.01	-16.68	3.50	3.55	
32	NTPL(NLC TamilNadu)	1000.00	0.00	42.28	42.28	0.00	27.61	27.61	0.00	70.71	70.71	0.00	117.35	117.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	188.06	188.06	0.00	6.81	
33	NLC NNTPS	1000.00	0.00	30.96	30.96	0.00	30.69	30.69	0.00	58.90	58.90	0.00	87.76	87.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	146.65	146.65	0.00	4.78	
34	KKNPP Unit-I	1000.00	0.00	0.92	0.92	0.00	0.92	0.92	0.00	0.00	0.00	0.00	4.21	4.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.21	4.21	0.00	4.58	
35	NLC TPS- I Expn.	630.00	0.00	1.04	1.04	0.00	1.04	1.04	0.00	0.91	0.91	0.00	3.10	3.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.01	4.01	0.00	3.87	
36	NLC TPS- II Expn.	840.00	0.00	0.24	0.24	0.00	0.24	0.24	0.00	0.58	0.58	0.00	0.76	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.34	1.34	0.00	5.57	
37	JNNSM Ph-1 Thermal		22.49	20.67	-1.82	0.00	20.67	20.67	27.50	50.69	23.19	0.00	63.69	63.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.02	1.02	27.50	115.39	87.89	0.00	5.58	
38	NTPC Aravali		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	**CGS TOTAL**	**17760.00**	**884.58**	**1119.31**	**234.73**	**862.09**	**944.58**	**82.49**	**798.33**	**1214.31**	**415.98**	**2824.99**	**3416.34**	**591.35**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**41.84**	**41.84**	**3623.32**	**4672.49**	**1049.17**	**4.20**	**4.95**	
40	NCE- Others	152.66	29.76	22.78	-6.98	29.76	22.78	-6.98	10.83	0.00	-10.83	181.89	131.81	-50.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	192.73	131.81	-60.91	6.48	5.79	Actual energy dispatch is decreased over the approved by 557.937MU (37.48%). As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.
41	NCE Solar	3755.63	1161.57	550.24	-611.33	1161.57	550.24	-611.33	0.00	0.00	0.00	4437.77	2428.17	-2009.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.66	22.66	4437.77	2450.83	-1986.94	3.82	4.45	
42	NCE WIND	3688.00	297.09	357.67	60.58	297.09	357.67	60.58	0.00	0.00	0.00	1396.51	1382.36	-14.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1396.51	1382.36	-14.15	4.70	3.86	
43	**NCE TOTAL**	**7596.29**	**1488.42**	**930.68**	**-557.74**	**1488.42**	**930.68**	**-557.74**	**10.83**	**0.00**	**-10.83**	**6016.18**	**3942.34**	**-2073.83**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**22.66**	**22.66**	**6027.01**	**3965.00**	**-2062.01**	**4.05**	**4.26**	

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																				REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as	Actual	
44	APPDCL Stage-I	1600.00	601.03	431.19	-169.84	601.03	404.35	-196.68	942.50	664.87	-277.63	1983.70	1536.53	-447.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2926.20	2201.40	-724.79	4.87	5.44	
45	APPDCL Stage-II	800.00	336.59	487.99	151.40	336.59	476.97	140.38	925.00	1186.33	261.33	1110.88	1526.31	415.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2035.88	2712.64	676.76	6.05	5.69	The actual availability of APPDCL stage-I was decreased over the approved by 28.25%. The fixed charges were admitted accordingly. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas.
46	Godavari Gas Power Plant	216.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	13.83	-1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	13.83	-1.17	0.00	0.00	
47	TS NPDCL (TSPCC)		0.00	0.00	0.00	0.00	4.41	4.41	0.00	0.00	0.00	0.00	35.73	35.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.73	35.73	0.00	8.11	
48	**JOINT SECTOR TOTAL**	**2616.00**	**937.62**	**919.18**	**-18.44**	**937.62**	**885.73**	**-51.89**	**1882.50**	**1865.03**	**-17.47**	**3094.58**	**3098.57**	**4.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4977.08**	**4963.61**	**-13.47**	**5.31**	**5.60**	
49	SEIL P1 (230MW)	230.55	145.83	171.19	25.36	145.83	168.25	22.42	180.83	216.37	35.53	373.38	434.22	60.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.17	51.17	554.21	701.76	147.55	3.80	4.17	The PPA entered between the parties , APDISCOMs and SEIL-P1(625 MW) was submitted before Hon'ble APERC for approval on 07.01.2025. The approval of Hon'ble APERC is yet to be received. There is no scheduling of power from SEIL-P1(625MW) to APDISCOMs during the month. The availability from M/s HNPCL is decreased by 34.377 % than the approved quantum. Overall, the energy availability from the IPPs is decreased by 448.47 MU(35.52%) when compared to the approved availability. The actual energy dispatch from IPPs is decreased by394.63MU (32.958%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.33/Unit when compared to the approved rate.
50	SEIL P2 (500MW Firm)	500.00	260.40	372.00	111.60	260.40	370.54	110.14	405.00	569.16	164.16	643.29	879.46	236.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.10	17.10	1048.29	1465.73	417.44	4.03	3.96	
51	Semcorp Project-1 (625MW)	625.00	353.40	0.00	-353.40	353.40	0.00	-353.40	585.00	0.00	-585.00	873.02	0.00	-873.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1458.02	0.00	-1458.02	4.13	0.00	
52	Semcorp Project-1 (125MW)	125.00	65.10	0.00	-65.10	0.00	0.00	0.00	30.00	0.00	-30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.87	30.00	0.87	-29.13	0.00	0.00	
53	HNPCL	1040.00	437.56	270.63	-166.93	437.56	263.93	-173.63	613.33	554.09	-59.24	1444.15	991.74	-452.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2057.48	1545.83	-511.65	4.70	5.86	
54	**IPPs TOTAL**	**2520.55**	**1262.29**	**813.82**	**-448.47**	**1197.19**	**802.72**	**-394.47**	**1814.17**	**1339.62**	**-474.55**	**3333.83**	**2305.42**	**-1028.41**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**69.14**	**69.14**	**5148.00**	**3714.18**	**-1433.81**	**4.30**	**4.63**	
55	UI CHARGES					0.00	-18.74	-18.74	0.00	0.00	0.00	0.00	1173.57	1173.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1173.57	1173.57	0.00		The new amenment regulations of DSM, prior (till 16.09.2024) legacy dues of amount 113.52 crs are paid and UI(DSM) charges payable for an amount of Rs3.83 Crs during this month.
56	Short term purchases					0.00	232.92	232.92	0.00	0.00	0.00	0.00	1466.78	1466.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.61	0.00	1467.39	1467.39	0.00	6.30	During real time, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in Declared availability vis a vis the Grid Demand, DISCOMs procuring the shortfall from power markets, exchanges/e-bidding portal in order to ensure 24X7 power for all. DISCOMs procurement is nill. a quantum of 232.922 MU in Short Term at a cost of Rs.6.30 per Unit. A quantum of 38.17MU was sold through short term at a cost of Rs.5.96 per Unit.
57	Short term Sales					0.00	-38.18	-38.18	0.00	0.00	0.00	0.00	-227.66	-227.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-227.66	-227.66	0.00	5.96	
58	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
60	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Swapping power					0.00	35.52	35.52	0.00	0.00	0.00	0.00	186.20	186.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.20	186.20	0.00	5.24	
63	**TOTAL OTHERS**	**0.00**				**0.00**	**211.52**	**211.52**	**0.00**	**0.00**	**0.00**	**0.00**	**2598.88**	**2598.88**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.61**	**0.61**	**0.00**	**2599.49**	**2599.49**	**0.00**	**12.29**	
64	TRANSMISSION COST					0.00	0.00	0.00	3285.03	2577.73	-707.30	0.00	316.31	316.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3285.03	2894.04	-390.99	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. The total Transmission & ULDC Cost incurred is less than the approved amount by Rs.34.9 Cr.
65	SLDC COST					0.00	0.00	0.00	90.53	55.96	-34.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.53	55.96	-34.57	0.00	0.00	
66	PGCIL					0.00	0.00	0.00	1200.01	1274.99	74.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1200.01	1274.99	74.99	0.00	0.00	
67	ULDC COST					0.00	0.00	0.00	3.04	4.15	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.04	4.15	1.11	0.00	0.00	
68	**TOTAL TRANSMISSION & ULDC CHARGES**	**0.00**				**0.00**	**0.00**	**0.00**	**4578.61**	**3912.84**	**-665.77**	**0.00**	**316.31**	**316.31**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4578.61**	**4229.15**	**-349.46**	**0.00**	**0.00**	
69	**TOTAL COST**					**6513.33**	**6067.18**	**-446.15**	**13027.78**	**11661.16**	**-1366.62**	**22075.70**	**24137.32**	**2061.62**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**134.26**	**134.26**	**35103.48**	**35932.74**	**829.25**	**5.39**	**5.92**	The overall per unit cost is increased by Rs. 0.53/Unit when compared to the approved rate.
70	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)					0.00	0.00	0.00	0.00	141.97	141.97	0.00	15.84	15.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	157.81	157.81	0.00	0.00	In this month, Past claims/refunds, pertaining to the Month(s) prior to the present month for which FPPCA is being filed is around (+)Rs.15.78 Crs. The details are submitted seperately.
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.61	20.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.61	20.61	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+)Rs.2 Crs.
72	**POWER PURCHASE FOR THE MONTH**	**36476.44**	**6983.84**	**7236.18**	**252.34**	**6513.33**	**6067.18**	**-446.15**	**13027.78**	**11803.13**	**-1224.65**	**22075.70**	**24173.78**	**2098.08**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**134.26**	**134.26**	**35103.48**	**36111.16**	**1007.68**	**5.39**	**5.95**	During the month, the actual Energy dispatch is less than the approved dispatch by 6.86%. The actual average cost of power procurement including Transmission cost is Rs 5.95/Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.39/Unit.

Annexure-XI

Actual Drawls for FY 2024-25

(in MU)

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL
Apr-24	2791.99	2673.74	1577.95	7043.69
May-24	2532.22	2693.81	1538.83	6764.86
Jun-24	2161.30	2457.52	1417.21	6036.03
Jul-24	2434.94	2296.62	1287.38	6018.94
Aug-24	2628.56	2357.33	1446.37	6432.26
Sep-24	2609.65	2192.70	1275.96	6078.31
Oct-24	2297.19	2342.40	1355.67	5995.25
Nov-24	2252.78	2143.50	1319.02	5715.30
Dec-24	2136.32	2116.59	1260.69	5513.60
Jan-25	2514.19	2141.32	1296.26	5951.78
Total	**24359.14**	**23415.55**	**13775.34**	**61550.03**